OTC SAS Committee Update OTC/MANEVU Stakeholders Meeting October 2, 2024

Stationary and Area Sources Committee

Chair, Frank Steitz, New Jersey DEP



OZONE TRANSPORT COMMISSION

Presentation Overview

SAS 2024 Charge

- ✓ Assessing Source Emissions Inventory
- ✓ Provide Technical Support on Individual Sectors
- ✓ Cross-Committee Collaboration
- ✓ EPA Office of Air Quality Planning and Standards (OAQPS) Engagement

Additional Focus Areas

✓ Employ available emission inventory estimates to research and analyze additional strategies that reduce stationary and area source emissions in a cost-effective manner.

Assess Source Emissions Inventory

- The SAS Committee formed an EGU natural gas and fuel oil turbine workgroup.
- The workgroup's workplan includes:
 - Develop an inventory of natural gas and fuel oil turbines in the OTR and outside the OTR;
 - Review the literature on control measures for the sector;
 - Estimate additional emissions reductions that can be achieved with further controls;
 - Make recommendations to the SAS Committee on further controls.
- The workgroup met in August and September to work on the inventory.
- The SAS Committee formed a <5 mmBtu/hr heat pump application workgroup.
 - The workgroup will explore options for the replacement of boilers less than or equal to 5
 million Btu/hr with heat pumps.

Assess Source Emissions Inventory (continued)

Update on the EGU natural gas and fuel oil turbine workgroup:

- The workgroup is looking at SCC codes to evaluate the NEI inventory.
- The workgroup is also considering developing a cross walk between the NEI and the EIA data.
- Last, the group has pulled some permit data to understand how NEI characterizes turbines.
- Discrepancies exist in the NEI data on boiler characteristics and we are working on an approach to resolve that.

Technical Support on Sectors:

Update on heat pump applications for <5 mmBtu/hour:

- OTC has developed a preliminary inventory of boilers that could be a starting point for the workgroup.
- The workgroup is also reviewing the literature for additional information.

State	Permit No.	Facility	Description_ID	Design Capacity_ MMBtu/hr	Fuel Type	SCC	SCC Sector	SCC Fuel
ME	A-000051	MCI INTERNATIONAL LLC	BOILER #1	2.6	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000051	MCI INTERNATIONAL LLC	BOILER #2	2.6	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000057	MAINEHEALTH	BOILER 1	5.1	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000057	MAINEHEALTH	BOILER 1	5.1	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000057	MAINEHEALTH	BOILER 2	5.1	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000057	MAINEHEALTH	BOILER 2	5.1	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000057	MAINEHEALTH	BOILER 3	8.4	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000058	RSU #79	BOILER #1	3.3	Propane	10301002	Commercial/Instit utional: Boilers	Liquified Petroleum Gas (LPG)
ME	A-000058	RSU #79	BOILER #1	3.3	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000058	RSU #79	BOILER #2	3.3	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000058	RSU #79	BOILER #2	3.3	Propane	10301002	Commercial/Instit utional: Boilers	Liquified
ME	A-000058	RSU #79	BOILER #3	7	Propane	10301002	Commercial/Instit utional: Boilers	Liquified Petroleum Gas (LPG)
ME	A-000058	RSU #79	BOILER #3	7	Distillate Oil	10300501	Commercial/Instit utional: Boilers	Distillate Oil
ME	A-000059	L. L. BEAN, INC.	LLBCorpBlr #1	4	Natural Gas	10300603	Commercial/Instit utional: Boilers	
ME	A-000059	L. L. BEAN, INC.	LLBCorpBlr #2	4	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000059	L. L. BEAN, INC.	LLBCorpBlr #3	4	Natural Gas	10300603	Commercial/Instit utional: Boilers	
ME	A-000059	L. L. BEAN, INC.	LLBCorpBlr #4	4	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000059	L. L. BEAN, INC.	LLBCorpERU #1	1.2	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000059	L. L. BEAN, INC.	LLBCorpERU #2	1.2	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000059	L. L. BEAN, INC.	LLBCorpERU #3	1.2	Natural Gas	10300603	Commercial/Instit utional: Boilers	
ME	A-000059	L. L. BEAN, INC.	LLBCorpERU #4	1.2	Natural Gas	10300603	Commercial/Instit utional: Boilers	Natural Gas
ME	A-000059	L. L. BEAN, INC.	LLBCorpERU #5	1.2	Natural Gas	10300603	Commercial/Instit	Natural Gas
							according Doners	

Technical Support on Sectors: Heat Pump Water Heaters

- Water heater report was finalized and posted.
- Provides equipment, installation, and operating cost comparison for:
 - Heat pump vs. oil, methane, propane, and electric resistance water heaters.
- A spreadsheet calculator was developed that incorporates utility, labor, and other state-

specific data.

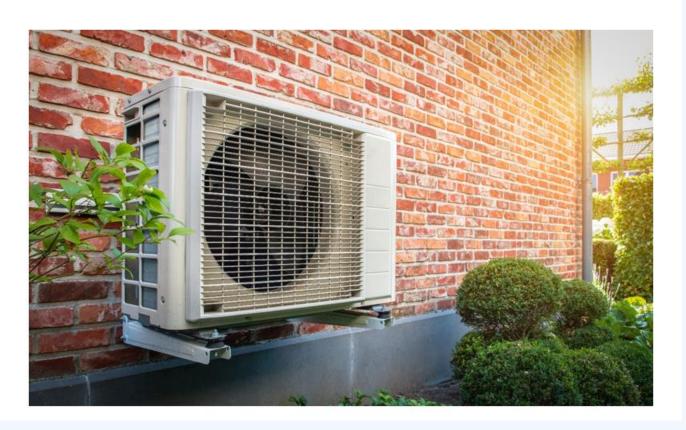
Legend	Cell Inputs	Cell Outputs	Assumptions		Passwor	d to unprotect	sheet: ES	
			1		Electricit	Natural	Propane	Fuel Oil
	State	Electric Utility Size	Natural Gas Utility Size	Tin (F)	y	Gas	(\$/therm)	(\$/therm
State Data	MD	Largest Utility	Largest Utility	61.9	\$ 0.12	\$ 1.57	\$ 3.75	\$ 3.58
	Fuel	Туре	Draw Pattern	fficiency Leve	UEF			
Baseline	Natural_Gas	Storage_WH	Medium	0	0.58			
Measure	Electric	240V_HPWH	Medium	2	3.35			

Constants					
8.33					
293.07					
10					
16607.5					
10					
125					

Technical Support on Sectors: Heat Pump Space Heaters

- A joint OTC/NESCAUM report was drafted to quantify costs of transitioning from inefficient and fossil fuel-fired space heaters to heat pumps.
- Provides equipment, installation, and operating cost comparison for:
 - Heat pump vs. oil, methane, propane, and electric resistance space heaters.
 - Spreadsheet calculator like the water heater spreadsheet has been developed.
 - Report was reviewed by the SAS Committee.
 - Final version will be posted this fall.

Heat Pumps in the Northeast and Mid-Atlantic: Costs and Market Trends



Cross Committee Collaboration

Update/Next Steps:

- Coordinating with Modeling Committee on:
 - ICI wood boiler screening modeling.
 - Modeling for residential building electrification.
 - Lower emissions due to reduced fossil fuel combustion were estimated.
 - A small increase in electricity generating emissions associated with more electricity demand was also evaluated.
 - EGU natural gas and fuel oil turbine information will be shared with the Modeling Committee when available.
 - Heat pump applications <5 mmBtu/hr information will be shared with the Modeling Committee when that is available.

Office of Air Quality Planning and Standards (OAQPS) Engagement



- Held a call in May with EPA OAQPS to discuss:
 - The RACT and Control Measures Tool and RACT cost analysis.
 - Residential building electrification report/analysis.
 - Heat pump water heater cost analysis:
 - Spreadsheet to calculate costs for individual states.
 - Report detailing equipment, installation, and operating costs.
 - Recommendations for improved VOC EFs for NG boilers with ULNB.
- Held a follow up call in June with OAQPS to discuss the RACT tool and RACT cost effectiveness analysis in more detail.

Office of Air Quality Planning and Standards (OAQPS) Engagement



- Planning an October 7th meeting with OAQPS on buildings policies:
 - MDE, SCAQMD, and BAAQMD will present on zero emission water and space heating standards.
 - NESCAUM/OTC will present on technical and cost analyses.
 - MA will present on Clean Heat Standard.
 - The purpose is to provide information to EPA on state regulatory strategies to reduce building-related NOx emissions.

Other: OTC Model Rules

- Posted the consumer products model rule edits (based on stakeholder feedback):
 - Administrative and formatting updates: added dates, cleaned up rules, and reposted CP Phase I, II, III, and IV.
 - Clarified that "Sealant or Caulking Compound" does not include pipe thread sealants or pipe joint compounds.
- Posted the adhesives model rule edits:
 - Clarified that compliance for low solids adhesives is demonstrated utilizing a different formula than other adhesives.
- Discussed the Consumer Product Phase V model rule with Colorado.
 - Colorado has adopted the rule as a contingency measure for a 2027 ozone attainment date.





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